

Income and Cash Flows from Operating Activities

(US\$ millions)

For the year ended December 31 ¹	2014 ²	2013 ²	2012 ²	2011	2010	2009	2008	2007	2006	2005
Revenue	3,223	3,024	2,543	2,608	1,967	1,198	2,314	2,266	2,108	1,658
Cost of sales and operating expenses	(2,426)	(2,366)	(2,091)	(2,107)	(1,695)	(1,056)	(1,984)	(1,614)	(1,308)	(1,206)
Depreciation and amortization	(143)	(123)	(149)	(157)	(137)	(118)	(107)	(112)	(107)	(91)
Finance costs	(37)	(57)	(61)	(62)	(31)	(27)	(38)	(44)	(45)	(41)
Finance income and other expenses	(7)	5	1	2	2	-	11	27	10	10
Earnings of associate ²	9	23	-	-	-	-	-	-	-	-
Specific identified events ³	42	(59)	(362)	-	22	-	-	-	26	(58)
Income tax recovery (expense)	(155)	(70)	85	(56)	(34)	4	(27)	(147)	(201)	(106)
Net income (loss)	506	377	(34)	228	94	1	169	376	483	166
Net income (loss) attributable to non-controlling interests	51	48	34	27	(2)	-	-	-	-	-
Net income (loss) attributable to Methanex shareholders	455	329	(68)	201	96	1	169	376	483	166
Net income (loss)	506	377	(34)	228	94	1	169	376	483	166
Add (deduct):										
Earnings of associate ²	(9)	(23)	-	-	-	-	-	-	-	-
Dividends received from associate ²	25	-	-	-	-	-	-	-	-	-
Depreciation and amortization	143	123	149	157	137	118	107	112	107	91
Specific identified non-cash items ³	-	25	323	-	(22)	-	-	-	-	-
Income tax expense (recovery)	155	70	(85)	56	34	1	(39)	(13)	21	66
Income taxes paid	(51)	(43)	(28)	(46)	(9)	-	-	-	-	-
Finance costs	37	57	61	62	31	-	-	-	-	-
Other, net ⁴	(5)	-	30	23	(82)	(10)	76	52	(142)	36
Cash flows from operating activities	801	586	416	480	183	110	313	527	469	359
Adjusted EBITDA attributable to Methanex shareholders⁵	702	736	429	427	291	143	313	653	811	454
Adjusted net income attributable to Methanex shareholders⁵	397	471	180	182	91	2	153	379	468	227

¹ The Company's date of transition from Canadian GAAP to IFRS was January 1, 2010. All figures prior to 2010 have not been restated in accordance with IFRS and are reported in accordance with Canadian GAAP.

² Effective January 1, 2013, the Company adopted new IASB accounting standards related to consolidation and joint arrangements resulting in the use of the equity method to account for the 63.1% interest in the Atlas entity. 2012 figures have been restated accordingly.

³ Specific identified events include Argentina gas settlement (2014), Geismar project relocation charges and expenses (2013 and 2012), asset impairment and restructuring charges (2013, 2012, and 2005), gain on sale of Kitimat assets (2010), and adjustment to future income tax related to change in Trinidad tax legislation (2006 and 2005).

⁴ Other, net includes share-based compensation, other non-cash items, other cash payments and changes in non-cash working capital.

⁵ Adjusted net income and Adjusted EBITDA are non-GAAP measures. Refer to page 34 of our 2014 Annual Report for a reconciliation to the most comparable GAAP measure.

Consolidated Statements of Financial Position

(US\$ millions)

As at December 31 ¹	2014 ²	2013 ²	2012 ²	2011	2010	2009	2008	2007	2006	2005
ASSETS										
Cash and cash equivalents	952	733	727	351	194	170	328	488	355	159
Trade and other receivables	404	534	417	378	320	257	213	402	366	296
Inventories	307	335	256	281	230	172	178	312	245	140
Prepaid expenses	23	20	26	25	26	24	17	21	24	14
Current assets	1,686	1,622	1,426	1,035	770	623	736	1,223	990	609
Property, plant and equipment	2,778	2,231	1,763	2,233	2,259	2,183	1,899	1,523	1,362	1,395
Investment in associate ²	216	202	185	-	-	-	-	-	-	-
Other assets	95	66	69	126	112	117	164	116	101	101
	4,775	4,121	3,443	3,394	3,141	2,923	2,799	2,862	2,453	2,105
LIABILITIES AND SHAREHOLDERS' EQUITY										
Trade, other payables and accrued liabilities	567	618	378	327	259	233	235	466	310	235
Current maturities on long-term debt	194	42	38	251	50	29	15	15	14	14
Current maturities on other long-term liabilities	59	85	30	25	21	9	8	17	17	10
Current liabilities	820	745	446	603	330	271	258	498	341	259
Long-term debt	1,528	1,127	1,156	652	897	885	767	582	473	487
Other long-term liabilities	141	189	200	234	208	97	97	74	69	80
Deferred income tax liabilities	233	155	163	303	296	301	299	339	352	331
Total liabilities	2,722	2,216	1,965	1,792	1,732	1,554	1,421	1,493	1,235	1,157
Shareholders' equity	1,786	1,658	1,290	1,405	1,253	1,236	1,289	1,333	1,209	948
Non-controlling interests	267	247	188	197	156	133	89	36	9	-
	4,775	4,121	3,443	3,394	3,141	2,923	2,799	2,862	2,453	2,105

¹ The Company's date of transition from Canadian GAAP to IFRS was January 1, 2010. All figures prior to 2010 have not been restated in accordance with IFRS and are reported in accordance with Canadian GAAP.

² Effective January 1, 2013, the Company adopted new IASB accounting standards related to consolidation and joint arrangements resulting in the use of the equity method to account for the 63.1% interest in the Atlas entity. 2012 figures have been restated accordingly.

Methanol Price History

	2014	2013	2012	2012	2011	2009	2008	2007	2006	2005
Methanex average non-discounted posted price (\$/tonne)	507	507	443	440	356	252	526	451	396	301
Methanex average realized price (\$/tonne)	437	441	382	374	306	225	424	375	328	254
Methanex average realized price (\$/gallon)	1.31	1.33	1.15	1.12	0.92	0.68	1.27	1.13	0.99	0.76

Methanex Performance



Financial Metrics

(all financial metrics are quoted in US\$, unless otherwise noted)

For the period ended December 31 ¹	2014 ²	2013 ²	2012 ²	2011	2010	2009	2008	2007	2006	2005
Year end share price (US\$, NASDAQ)	45.83	59.24	31.87	22.82	30.40	19.49	11.24	27.60	27.37	18.74
Diluted net income (loss) per share ³	4.55	3.41	(0.73)	2.06	1.03	0.01	1.78	3.65	4.40	1.39
Adjusted net income per share ³	4.12	4.88	1.90	1.93	0.98	0.02	1.61	3.71	4.28	1.92
Cash flows from operating activities per share	8.43	6.15	4.43	5.16	1.99	1.19	3.31	5.18	4.30	3.08
Adjusted EBITDA per share ³	7.39	7.73	4.58	4.59	3.16	1.55	3.31	6.42	7.43	3.85
Book value per share ³	19.35	17.25	13.68	15.06	13.53	13.42	14.01	13.56	11.43	8.35
Price to cash flow	5.44	9.63	7.19	4.42	15.31	16.34	3.40	5.33	6.37	6.08
Price to book value per share ³	2.37	3.43	2.33	1.51	2.25	1.45	0.80	2.04	2.40	2.25
Regular dividends per share	0.95	0.79	0.73	0.67	0.62	0.62	0.61	0.55	0.49	0.41
Dividend yield ⁴	1.6%	1.7%	2.4%	2.4%	2.6%	4.5%	2.7%	2.1%	2.2%	2.4%
Liquidity Ratios										
Quick ratio	1.68	1.73	2.62	1.25	1.64	1.66	2.16	1.83	2.18	1.81
Current ratio	2.06	2.18	3.20	1.72	2.34	2.30	2.85	2.46	2.90	2.35
Working capital (US\$ millions)	866	877	980	432	440	352	478	725	649	350
Profitability Ratios										
Modified return on capital employed (ROCE) ³	16.2%	23.0%	12.0%	13.8%	8.0%	1.2%	13.6%	25.4%	25.0%	14.0%
Return on equity (ROE) ³	23.1%	32.0%	13.4%	14.2%	7.3%	0.2%	13.3%	33.3%	46.2%	24.9%
Debt Ratios										
Asset coverage	2.77	3.53	2.88	3.76	3.32	3.20	3.58	4.79	5.04	4.20
Adjusted EBITDA interest coverage ³	10.80	11.27	6.85	7.68	6.69	5.18	8.68	14.84	18.02	11.07
Debt to capitalization	46%	38%	45%	36%	40%	40%	36%	30%	29%	35%
Net debt to capitalization	27%	19%	24%	26%	35%	35%	25%	7%	10%	26%

Definitions

Adjusted net income per share	=	Adjusted net income per common share is a non-GAAP measure because it excludes the mark-to-market impact of share-based compensation and the impacts of certain items associated with specific identified events.
Adjusted EBITDA	=	Net income before finance costs, finance income and other expenses, income tax expense (recovery), depreciation and amortization, share-based compensation mark-to-market impact, certain items associated with specific identified events, and Adjusted EBITDA associated with the non-controlling interest in the methanol facility in Egypt.
Quick Ratio	=	(Current Assets - Inventories) ÷ Current Liabilities
Current Ratio	=	Current Assets ÷ Current Liabilities
ROCE	=	Adjusted net income before finance costs (after-tax) divided by average productive capital employed. Average productive capital employed is the sum of average total assets (excluding plants under production) less the average of current non-interest-bearing liabilities. Average total assets excludes cash held in excess of \$50 million. We use an estimated mid-life depreciated cost base for calculating our average assets in use during the period. The calculation of Modified ROCE includes our 50% share of income, assets and liabilities in the Egypt methanol facility.
ROE	=	Adjusted net income attributable to Methanex shareholders ÷ Average Shareholders' Equity
Asset Coverage	=	Total Assets ÷ Long-Term Debt (including current portion)
Adjusted EBITDA Interest Coverage	=	Adjusted EBITDA ÷ Finance Costs (including capitalized interest)
Debt to Capitalization	=	Long-Term Debt (including current portion) ÷ Total Capitalization
Net Debt to Capitalization	=	(Long-Term Debt (including current portion) - Cash and Cash Equivalents) ÷ (Total Capitalization - Cash and Cash Equivalents)
Total Capitalization	=	Long-Term Debt (including current portion) + Total Equity
Net Debt	=	Long-Term Debt (including current portion) - Cash and Cash Equivalents

¹ The Company's date of transition from Canadian GAAP to IFRS was January 1, 2010. All figures prior to 2010 have not been restated in accordance with IFRS and are reported in accordance with Canadian GAAP.

² Effective January 1, 2013, the Company adopted new IASB accounting standards related to consolidation and joint arrangements resulting in the use of the equity method to account for the 63.1% interest in the Atlas entity. 2012 figures have been restated accordingly.

³ Figures represent amounts attributable to Methanex shareholders.

⁴ Dividend yield is calculated using the average annual share price.

Note: Book value per share is based on period ended shares outstanding; all other per share amounts are based on weighted average shares outstanding.

Global Market Position

(thousands of tonnes)

	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005
Sales of produced methanol	4,878	4,304	4,039	3,853	3,540	3,764	3,363	4,569	5,310	5,341
Sales of purchased methanol	2,685	2,715	2,565	2,815	2,880	1,546	2,074	1,453	1,101	1,174
Commission sales ¹	941	972	855	846	509	638	617	590	584	537
Total Methanex sales	8,504	7,991	7,459	7,514	6,929	5,948	6,054	6,612	6,995	7,052
Total world production ²	58,200	55,283	51,470	49,100	45,049	38,825	39,650	39,512	37,392	35,280

¹ Commission sales volume represents volume marketed on a commission basis related to the 36.9% of the Atlas methanol facility and 50% of the Egypt methanol facility that we do not own.

² Excluding demand from integrated methanol-to-olefins facilities.

Methanex Production & Supply Statistics

(thousands of tonnes)

PLANT DATA	ANNUAL PRODUCTION CAPACITY ¹	ANNUAL OPERATING CAPACITY ²	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005
Chile												
Chile I	880	400	165	113	-	-	-	-	-	613	712	844
Chile II ³	-	-	-	-	-	-	159	275	162	286	850	893
Chile III ³	-	-	-	91	313	554	776	667	926	619	970	919
Chile IV	840	-	-	-	-	-	-	-	-	323	654	373
	1,720	400	165	204	313	554	935	942	1,088	1,841	3,186	3,029
Trinidad												
Titan	875	875	664	651	786	711	891	764	871	861	864	715
Atlas ⁴ (63.1% interest)	1,125	1,125	907	971	826	891	884	1,015	1,134	982	1,057	895
	2,000	2,000	1,571	1,622	1,612	1,602	1,775	1,779	2,005	1,843	1,921	1,610
New Zealand⁵												
Waitara Valley	530	530	463	111	-	-	-	-	390	435	404	343
Motunui I	950	950	822	818	377	-	-	-	-	-	-	-
Motunui II	950	950	911	490	731	830	830	822	180	-	-	-
	2,430	2,430	2,196	1,419	1,108	830	830	822	570	435	404	343
North America												
Kitimat, BC ⁶	-	-	-	-	-	-	-	-	-	-	-	376
Medicine Hat	560	560	505	476	481	329	-	-	-	-	-	-
Geismar 1 ³	1,000	1,000	-	-	-	-	-	-	-	-	-	-
Geismar 2 ³	-	-	-	-	-	-	-	-	-	-	-	-
	1,560	1,560	505	476	481	329	-	-	-	-	-	376
Egypt												
Egypt ⁷ (50% interest)	630	630	416	623	557	532	-	-	-	-	-	-
	630	630	416	623	557	532	-	-	-	-	-	-
Total production			4,853	4,344	4,071	3,847	3,540	3,543	3,663	4,119	5,511	5,358
Production capacity			8,340	7,340	9,460	9,310	7,930	6,750	6,750	6,293	6,293	6,293
Number of employees			1,231	1,105	1,051	1,042	1,017	895	878	829	816	824

¹ Annual production capacity includes only those facilities which are currently capable of operating, assuming access to natural gas feedstock. The annual production capacity of our production facilities may be higher than original nameplate capacity as, over time, these figures have been adjusted to reflect ongoing operating efficiencies at these facilities. Actual production for a facility in any given year may be higher or lower than annual production capacity due to a number of factors, including natural gas composition or the age of the facility's catalyst. The Geismar 2 facility is currently under construction. Once construction on Geismar 2 is complete, annual production capacity will increase to 9.3 million tonnes.

² We use the term operating capacity to exclude any portion of an asset that is underutilized due to a lack of natural gas feedstock over a prolonged period of time. Our current operating capacity is approximately 7.0 million tonnes, including 0.4 million tonnes related to our Chile operations. Once construction on Geismar 2 is complete, annual operating capacity will increase to 8.0 million tonnes.

³ We have relocated the Chile II and Chile III plants to Geismar, Louisiana. We commenced methanol production from Geismar 1 (Chile II) in January 2015 and we are targeting to be producing methanol from Geismar 2 (Chile III) by late in the first quarter of 2016. Each facility has an annual production capacity of 1.0 million tonnes.

⁴ The 1.8 million tonne Atlas methanol facility is a joint venture between Methanex and BP. Capacity stated represents the 63.1% owned by Methanex.

⁵ During 2013, we restarted the Waitara Valley facility and completed a debottlenecking project at the Motunui facilities. Since completing a major refurbishment of the Motunui 2 facility in December 2013, the New Zealand site is able to produce at its annual capacity, depending on natural gas composition.

⁶ The Kitimat facility was permanently closed on November 1, 2005.

⁷ On December 9, 2013, we completed the sale of a 10% equity interest in the Egypt facility. Production figures prior to December 9, 2013 reflect a 60% interest.

Methanex Stock Trading History



Common Share Data

(millions of shares except where noted)

For the year ended December 31 ¹	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005
Diluted net income (loss) per share attributable to Methanex shareholders	4.55	3.41	(0.73)	2.06	1.03	0.01	1.78	3.65	4.40	1.39
Adjusted net income per share attributable to Methanex shareholders	4.12	4.88	1.90	1.93	0.98	0.02	1.61	3.71	4.28	1.92
Weighted average shares outstanding	95.0	95.3	93.8	93.0	92.2	92.1	94.5	101.7	109.1	117.8
Period end shares outstanding	92.3	96.1	94.3	93.2	92.6	92.1	92.0	98.3	105.8	113.6
Canadian Trading Volume	125.5	110.8	97.0	97.8	127.0	139.9	113.6	116.9	90.1	136.9
US Trading Volume	238.6	126.1	83.3	79.5	88.9	126.9	165.9	144.2	88.1	96.1
Closing Share Price (C\$), end of period	53.37	62.82	31.68	23.32	30.25	20.53	13.70	27.56	31.90	21.86
Closing Share Price (US\$), end of period	45.83	59.24	31.87	22.82	30.40	19.49	11.24	27.60	27.37	18.74
Market Capitalization (000's C\$), end of period	4,927	6,037	2,988	2,175	2,802	1,891	1,261	2,709	3,375	2,483
Market Capitalization (000's US\$), end of period	4,231	5,693	3,006	2,128	2,816	1,795	1,034	2,713	2,896	2,129

¹ The Company's date of transition from Canadian GAAP to IFRS was January 1, 2010. All figures prior to 2010 have not been restated in accordance with IFRS and are reported in accordance with Canadian GAAP.

Methanol - General Information

Simplified Process Flowchart



Conversion Formulas

Production Conversion (unit of methanol consumed per unit of product by weight; Source: CMAI)

Acetic Acid	0.55	Diethylene Glycol MME	0.30	Methyl Methacrylate	0.39	Triethylene Glycol MME	0.22
Carbon Tetrachloride	0.22	Dimethyl Ether (DME)	1.40	Methylene Chloride	0.41	Single Cell Protein	1.8 - 2.6
Chloroform	0.29	Formaldehyde (37%)	0.45	MTBE	0.36		
Methyl Chloride	0.68	Methyl Acetate	0.43	Polyacetal	1.50		
DMT (non-retained)	0.38	Methylamines	1.45	Synthetic Gasoline	2.80		
Biodiesel	0.13						

Volume and Mass Conversions

1 Tonne methanol = 332.6 US Gallons = 7.92 Barrels
 1 Barrel = 42 US Gallons
 1 Gallon = 1 US Gallon or 3.785 Litres
 1 Tonne = 1.1025 Short Ton
 1 Short Ton = 0.907 Tonne
 1 Kilogram = 2.205 Pounds
 1 MSCF = 26.8Nm³
 \$100 per tonne methanol = \$0.30 per gallon methanol

Energy Conversions/Definitions

1 MMBTU = 1.055 GJ
 1 GJ = 0.948 MMBTU
 (assuming approximate caloric value of pipelines gas =
 1000 BTU/SCF or 0.039 GJ/Nm³)
 BTU = British Thermal Unit
 GJ = Gigajoule = 10⁹ joules
 MSCF = Thousand Standard Cubic Feet
 Nm³ = Normal Cubic Meter