

Income and Cash Flows from Operating Activities

(US\$ millions)

For the years ended December 31 ^{1,2}	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006
Revenue	2,226	3,223	3,024	2,543	2,608	1,967	1,198	2,314	2,266	2,108
Cost of sales and operating expenses	(1,858)	(2,426)	(2,366)	(2,091)	(2,107)	(1,695)	(1,056)	(1,984)	(1,614)	(1,308)
Depreciation and amortization	(195)	(143)	(123)	(149)	(157)	(137)	(118)	(107)	(112)	(107)
Finance costs	(70)	(37)	(57)	(61)	(62)	(31)	(27)	(38)	(44)	(45)
Finance income and other expenses	(7)	(7)	5	1	2	2	-	11	27	10
Earnings of associate ²	52	9	23	-	-	-	-	-	-	-
Specific identified events ³	65	42	(59)	(362)	-	22	-	-	-	26
Income tax (expense) recovery	(11)	(155)	(70)	85	(56)	(34)	4	(27)	(147)	(201)
Net income (loss)	202	506	377	(34)	228	94	1	169	376	483
Net income (loss) attributable to non-controlling interests	1	51	48	34	27	(2)	-	-	-	-
Net income (loss) attributable to Methanex shareholders	201	455	329	(68)	201	96	1	169	376	483
Net income (loss)	202	506	377	(34)	228	94	1	169	376	483
Add (deduct):										
Earnings of associate ²	(52)	(9)	(23)	-	-	-	-	-	-	-
Dividends received from associate ²	76	25	-	-	-	-	-	-	-	-
Depreciation and amortization	195	143	123	149	157	137	118	107	112	107
Specific identified non-cash items ³	-	-	25	323	-	(22)	-	-	-	-
Income tax expense (recovery)	11	155	70	(85)	56	34	1	(39)	(13)	21
Income taxes paid	(47)	(51)	(43)	(28)	(46)	(9)	-	-	-	-
Finance costs	70	37	57	61	62	31	-	-	-	-
Other, net ⁴	(158)	(5)	-	30	23	(82)	(10)	76	52	(142)
Cash flows from operating activities	297	801	586	416	480	183	110	313	527	469
Adjusted EBITDA⁵	401	702	736	429	427	291	143	313	653	811
Adjusted net income⁵	110	397	471	180	182	91	2	153	379	468

¹ The Company's date of transition from Canadian GAAP to IFRS was January 1, 2010. All figures prior to 2010 have not been restated in accordance with IFRS and are reported in accordance with Canadian GAAP.

² Effective January 1, 2013, Methanex adopted new IASB accounting standards related to consolidation and joint arrangements. As a result, Methanex's 63.1% interest in the Atlas entity is now accounted for using the equity method. Methanex restated its figures as at and for the year ended December 31, 2012 using the equity method. Figures prior to 2012 have not been restated.

³ Specific identified events include: gain on termination of terminal services agreement (2015), Argentina gas settlement (2014), Geismar project relocation charges and expenses (2013 and 2012), asset impairment and restructuring charges (2013 and 2012), gain on sale of Kitimat assets (2010), and adjustment to future income tax related to change in Trinidad tax legislation (2006).

⁴ Income tax expense (recovery) for the 2012, 2011 and 2010 IFRS figures represent both current and deferred taxes. All Canadian GAAP figures prior to 2010 represent deferred income taxes only.

⁵ Other, net includes share-based compensation, other non-cash items, other cash payments and changes in non-cash working capital.

⁵ Adjusted net income and Adjusted EBITDA are non-GAAP measures. Refer to page 37 of our 2015 Annual Report for a reconciliation to the most comparable GAAP measure.

Consolidated Statements of Financial Position

(US\$ millions)

As at December 31 ^{1,2}	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006
ASSETS										
Cash and cash equivalents	255	952	733	727	351	194	170	328	488	355
Trade and other receivables	504	404	534	417	378	320	257	213	402	366
Inventories	253	307	335	256	281	230	172	178	312	245
Prepaid expenses	20	23	20	26	25	26	24	17	21	24
Current assets	1,032	1,686	1,622	1,426	1,035	770	623	736	1,223	990
Property, plant and equipment	3,159	2,778	2,231	1,763	2,233	2,259	2,183	1,899	1,523	1,362
Investment in associate ²	224	216	202	185	-	-	-	-	-	-
Other assets	79	95	66	69	126	112	117	164	116	101
	4,494	4,775	4,121	3,443	3,394	3,141	2,923	2,799	2,862	2,453
LIABILITIES AND SHAREHOLDERS' EQUITY										
Trade, other payables and accrued liabilities	509	567	618	378	327	259	233	235	466	310
Current maturities on long-term debt	48	194	42	38	251	50	29	15	15	14
Current maturities on other long-term liabilities	24	59	85	30	25	21	9	8	17	17
Current liabilities	581	820	745	446	603	330	271	258	498	341
Long-term debt	1,488	1,528	1,127	1,156	652	897	885	767	582	473
Other long-term liabilities	232	141	189	200	234	208	97	97	74	69
Deferred income tax liabilities	224	233	155	163	303	296	301	299	339	352
Total liabilities	2,525	2,722	2,216	1,965	1,792	1,732	1,554	1,421	1,493	1,235
Shareholders' equity	1,720	1,786	1,658	1,290	1,405	1,253	1,236	1,289	1,333	1,209
Non-controlling interests	249	267	247	188	197	156	133	89	36	9
	4,494	4,775	4,121	3,443	3,394	3,141	2,923	2,799	2,862	2,453

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Methanol Price History

	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006
Methanex average non-discounted posted price (\$/tonne)	374	507	507	443	440	356	252	526	451	396
Methanex average realized price (\$/tonne)	322	437	441	382	374	306	225	424	375	328
Methanex average realized price (\$/gallon)	0.97	1.31	1.33	1.15	1.12	0.92	0.68	1.27	1.13	0.99

Financial Metrics

(all financial metrics are quoted in US\$, unless otherwise noted)

For the periods ended December 31 ^{1,2}	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006
Year end share price (US\$, NASDAQ)	33.01	45.83	59.24	31.87	22.82	30.40	19.49	11.24	27.60	27.37
Diluted net income (loss) per share ³	2.01	4.55	3.41	(0.73)	2.06	1.03	0.01	1.78	3.65	4.40
Adjusted net income per share ³	1.20	4.12	4.88	1.90	1.93	0.98	0.02	1.61	3.71	4.28
Cash flows from operating activities per share	3.28	8.43	6.15	4.43	5.16	1.99	1.19	3.31	5.18	4.30
Adjusted EBITDA per share ³	4.42	7.39	7.73	4.58	4.59	3.16	1.55	3.31	6.42	7.43
Book value per share ³	19.18	19.35	17.25	13.68	15.06	13.53	13.42	14.01	13.56	11.43
Price to cash flow	10.06	5.44	9.63	7.19	4.42	15.31	16.34	3.40	5.33	6.37
Price to book value per share ³	1.72	2.37	3.43	2.33	1.51	2.25	1.45	0.80	2.04	2.40
Regular dividends per share	1.08	0.95	0.79	0.73	0.67	0.62	0.62	0.61	0.55	0.49
Dividend yield ⁴	2.3%	1.6%	1.7%	2.4%	2.4%	2.6%	4.5%	2.7%	2.1%	2.2%
Liquidity Ratios										
Quick ratio	1.34	1.68	1.73	2.62	1.25	1.64	1.66	2.16	1.83	2.18
Current ratio	1.77	2.06	2.18	3.20	1.72	2.34	2.30	2.85	2.46	2.90
Working capital (US\$ millions)	450	866	877	980	432	440	352	478	725	649
Profitability Ratios										
Modified return on capital employed (ROCE) ³	6.2%	16.2%	23.0%	12.0%	13.8%	8.0%	1.2%	13.6%	25.4%	25.0%
Return on equity (ROE) ³	6.2%	23.1%	32.0%	13.4%	14.2%	7.3%	0.2%	13.3%	33.3%	46.2%
Debt Ratios										
Asset coverage	2.93	2.77	3.53	2.88	3.76	3.32	3.20	3.58	4.79	5.04
Adjusted EBITDA interest coverage ³	4.41	10.80	11.27	6.85	7.68	6.69	5.18	8.68	14.84	18.02
Debt to capitalization	44%	46%	38%	45%	36%	40%	40%	36%	30%	29%
Net debt to capitalization	39%	27%	19%	24%	26%	35%	35%	25%	7%	10%

Definitions

Adjusted net income per share	=	Adjusted net income per common share is a non-GAAP measure because it excludes the mark-to-market impact of share-based compensation and the impacts of certain items associated with specific identified events.
Adjusted EBITDA	=	Net income before finance costs, finance income and other expenses, income tax expense (recovery), depreciation and amortization, mark-to-market impact of share-based compensation and certain items associated with specific identified events. Adjusted EBITDA includes an amount representing our 63.1% share of the Atlas facility and excludes the non-controlling shareholders' interests in entities which we control but do not fully own.
Quick Ratio	=	(Current Assets - Inventories) ÷ Current Liabilities
Current Ratio	=	Current Assets ÷ Current Liabilities
ROCE	=	Adjusted net income before finance costs (after-tax) divided by average productive capital employed. Average productive capital employed is the sum of average total assets (excluding plants under construction) less the average of current non-interest bearing liabilities. Average total assets exclude cash held in excess of \$50 million. We use an estimated mid-life depreciated cost base for calculating our average assets in use during the period. The calculation of ROCE includes our share of income, assets and liabilities in the Egypt and Atlas methanol facilities.
ROE	=	Adjusted net income attributable to Methanex shareholders ÷ Average Shareholders' Equity
Asset Coverage	=	Total Assets ÷ Long-Term Debt (including current portion)
Adjusted EBITDA Interest Coverage	=	Adjusted EBITDA ÷ Finance Costs (including capitalized interest)
Debt to Capitalization	=	Long-Term Debt (including current portion) ÷ Total Capitalization
Net Debt to Capitalization	=	(Long-Term Debt (including current portion) - Cash and Cash Equivalents) ÷ (Total Capitalization - Cash and Cash Equivalents)
Total Capitalization	=	Long-Term Debt (including current portion) + Total Equity
Net Debt	=	Long-Term Debt (including current portion) - Cash and Cash Equivalents

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³ Figures represent amounts attributable to Methanex shareholders.

⁴ Dividend yield is calculated using the average annual share price.

Note: Book value per share is based on period ended shares outstanding; all other per share amounts are based on weighted average shares outstanding.

Global Market Position

(thousands of tonnes)

	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006
Sales of produced methanol	5,050	4,878	4,304	4,039	3,853	3,540	3,764	3,363	4,569	5,310
Sales of purchased methanol	2,780	2,685	2,715	2,565	2,815	2,880	1,546	2,074	1,453	1,101
Commission sales ¹	641	941	972	855	846	509	638	617	590	584
Total Methanex sales	8,471	8,504	7,991	7,459	7,514	6,929	5,948	6,054	6,612	6,995
Total world production ²	61,000	58,200	55,283	51,470	49,100	45,049	38,825	39,650	39,512	37,392

¹ Commission sales volume represents volume marketed on a commission basis related to the 36.9% of the Atlas methanol facility and 50% of the Egypt methanol facility that we do not own.

² Excluding demand from integrated methanol-to-olefins facilities.

Methanex Production & Supply Statistics

(thousands of tonnes)

PLANT DATA	ANNUAL PRODUCTION CAPACITY	ANNUAL OPERATING CAPACITY ¹	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006
Chile												
Chile I	880	400	204	165	113	-	-	-	-	-	613	712
Chile II ²	-	-	-	-	-	-	-	159	275	162	286	850
Chile III ²	-	-	-	-	91	313	554	776	667	926	619	970
Chile IV	840	-	-	-	-	-	-	-	-	-	323	654
	1,720	400	204	165	204	313	554	935	942	1,088	1,841	3,186
Trinidad												
Titan	875	875	732	664	651	786	711	891	764	871	861	864
Atlas ³ (63.1% interest)	1,125	1,125	912	907	971	826	891	884	1,015	1,134	982	1,057
	2,000	2,000	1,644	1,571	1,622	1,612	1,602	1,775	1,779	2,005	1,843	1,921
New Zealand												
Waitara Valley	530	530	492	463	111	-	-	-	-	390	435	404
Motunui I	950	950	656	822	818	377	-	-	-	-	-	-
Motunui II	950	950	708	911	490	731	830	830	822	180	-	-
	2,430	2,430	1,856	2,196	1,419	1,108	830	830	822	570	435	404
North America												
Medicine Hat ⁴	600	600	456	505	476	481	329	-	-	-	-	-
Geismar 1 ²	1,000	1,000	951	-	-	-	-	-	-	-	-	-
Geismar 2 ²	1,000	1,000	8	-	-	-	-	-	-	-	-	-
	2,600	2,600	1,415	505	476	481	329	-	-	-	-	-
Egypt												
Egypt ⁵ (50% interest)	630	630	74	416	623	557	532	-	-	-	-	-
	630	630	74	416	623	557	532	-	-	-	-	-
Total production			5,193	4,853	4,344	4,071	3,847	3,540	3,543	3,663	4,119	5,511
Production capacity			9,380	8,340	7,340	9,460	9,310	7,930	6,750	6,750	6,293	6,293
Number of employees			1,295	1,231	1,105	1,051	1,042	1,017	895	878	829	816

¹ Operating capacity includes only those facilities which are currently capable of operating, but excludes any portion of an asset that is underutilized due to a lack of natural gas feedstock over a prolonged period of time. Our current annual operating capacity is 8.1 million tonnes, including 0.4 million tonnes related to our Chile operations. The operating capacity of our production facilities may be higher than original nameplate capacity as, over time, these figures have been adjusted to reflect ongoing operating efficiencies at these facilities. Actual production for a facility in any given year may be higher or lower than operating capacity due to a number of factors, including natural gas composition or the age of the facility's catalyst.

² We have relocated the Chile II and Chile III plants to Geismar, Louisiana. We commenced methanol production from Geismar 1 (Chile II) in January 2015 and from Geismar 2 (Chile III) in December 2015.

³ The 1.8 million tonne Atlas methanol facility is a joint venture between Methanex and BP. Capacity stated represents the 63.1% owned by Methanex.

⁴ In 2015, the Medicine Hat facility underwent a planned major refurbishment which improved its production capacity.

⁵ On December 9, 2013, we completed the sale of a 10% equity interest in the Egypt facility. Production figures prior to December 9, 2013 reflect a 60% interest.

Common Share Data

(millions of shares except where noted)

For the years ended December 31 ¹	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006
Diluted net income (loss) per share attributable to Methanex shareholders	2.01	4.55	3.41	(0.73)	2.06	1.03	0.01	1.78	3.65	4.40
Adjusted net income per share attributable to Methanex shareholders	1.20	4.12	4.88	1.90	1.93	0.98	0.02	1.61	3.71	4.28
Weighted average shares outstanding	90.6	95.0	95.3	93.8	93.0	92.2	92.1	94.5	101.7	109.1
Period end shares outstanding	89.7	92.3	96.1	94.3	93.2	92.6	92.1	92.0	98.3	105.8
Canadian Trading Volume	105.8	125.5	110.8	97.0	97.8	127.0	139.9	113.6	116.9	90.1
US Trading Volume	222.6	231.4	126.1	83.3	79.5	88.9	126.9	165.9	144.2	88.1
Closing Share Price (C\$), end of period	45.70	53.37	62.82	31.68	23.32	30.25	20.53	13.70	27.56	31.90
Closing Share Price (US\$), end of period	33.01	45.83	59.24	31.87	22.82	30.40	19.49	11.24	27.60	27.37
Market Capitalization (000's C\$), end of period	4,098	4,927	6,037	2,988	2,175	2,802	1,891	1,261	2,709	3,375
Market Capitalization (000's US\$), end of period	2,960	4,231	5,693	3,006	2,128	2,816	1,795	1,034	2,713	2,896

¹ The Company's date of transition from Canadian GAAP to IFRS was January 1, 2010. All figures prior to 2010 have not been restated in accordance with IFRS and are reported in accordance with Canadian GAAP.

Methanol - General Information

Simplified Process Flowchart



Conversion Formulas

Production Conversion (unit of methanol consumed per unit of product by weight; Source: IHS Chemical)

Acetic Acid	0.55	Diethylene Glycol MME	0.30	Methyl Methacryla	0.39	Triethylene Glycol	0.22
Carbon Tetrachloride	0.22	Dimethyl Ether (DME)	1.40	Methylene Chlorid	0.41	Single Cell Protein	1.8 - 2.6
Chloroform	0.29	Formaldehyde (37%)	0.45	MTBE	0.36		
Methyl Chloride	0.68	Methyl Acetate	0.43	Polyacetal	1.50		
DMT (non-retained)	0.38	Methylamines	1.45	Synthetic Gasoline	2.80		
Biodiesel	0.13						

Volume and Mass Conversions

1 Tonne methanol = 332.6 US Gallons = 7.92 Barrels
 1 Barrel = 42 US Gallons
 1 Gallon = 1 US Gallon or 3.785 Litres
 1 Tonne = 1.1025 Short Ton
 1 Short Ton = 0.907 Tonne
 1 Kilogram = 2.205 Pounds
 1 MSCF = 26.8Nm³
 \$100 per tonne methanol = \$0.30 per gallon methanol

Energy Conversions/Definitions

1 MMBTU = 1.055 GJ
 1 GJ = 0.948 MMBTU
 (assuming approximate caloric value of pipelines gas =
 1000 BTU/SCF or 0.039 GJ/Nm³)
 BTU = British Thermal Unit
 GJ = Gigajoule = 10⁹ joules
 MSCF = Thousand Standard Cubic Feet
 Nm³ = Normal Cubic Meter